

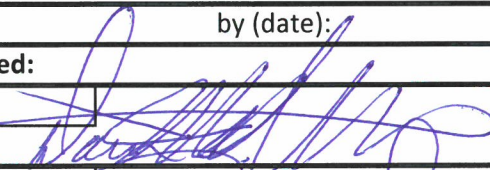
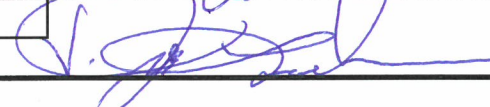
Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Perkins/Russo	Date(s):	Jun 11-12, 2018
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Boise #2
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		9
Standard: <input type="text" value="7.5"/>	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
Incident: <input type="checkbox"/>	M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="text" value="1.5"/>
Damage Prevention: <input type="checkbox"/>	D&A: <input type="checkbox"/>		
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Boise, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>June 8, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Boise, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p>June 11-12, 2018: (4.5 Standard, 1.5 OQ) Met with IGC company representatives in the Boise district office for in-brief and to begin field audit.</p> <p>Regulator Stations 40031, 40035, 40036, 40037, 40039, 40041, 40042, 40043, 40054, 40057, 40060, 40076, 40077, 40079, 40083, 40084, 40090 and 40129 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Two casing-to-carrier isolation checks, three cathodic protection rectifiers, two pipeline patrols, and two emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Roger Phillips (Operations Manager), Theresa Browne (Pipeline Safety Specialist), Brandon Croy (Corrosion Technician) and Chris Coe (Meter Inspector) of Intermountain Gas Company.</p> <p>Observations: Reg Stations: 40076, 40077 and 40083 not plumbed for lock-up. Reg Station: 40042 primary reg failed to lock-up.</p> <p>June 13, 2018: (2 Standard Post) Completed forms and typed report.</p>			

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Attached:

- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Field Equipment Status Worksheets
- PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)
- PHMSA Form 15, OQ (Protocol 9)

Corrective Action Required:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Follow-up Required: _____ by (date): _____	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Close-out Letter Issued:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Inspector (Lead): 	Date: _____			
Reviewer: 	Date: 13 June 2018			
	June 13, 2018			